STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	FORM 3
AMENDED REF (highlight chan	
MINERAL LEASE NO: 6. SUF	
TU-75666 State	
FINDIAN, ALLOTTEE OR TRIBE NA	AME:
JNIT or CA AGREEMENT NAME:	
I/A	
WELL NAME and NUMBER: Itah Federal 17-7-13-3	2D
FIELD AND POOL, OR WILDCAT:	~~~~~~~
erron Coal / Buzzo	and Bened
erron Coal / Buzza QTR/QTR, SECTION, TOWNSHIP, MERIDIAN: WNW 18 17S 8E	RANGE,
WNW 18 17S 8E	s (500
ENE 13 175 \$	S (BH)
COUNTY: 13. ST/	ATE: UTAH
MERY	
R OF ACRES ASSIGNED TO THIS	WELL:
	e basis
DESCRIPTION:	
00138	
ATED DURATION: KS	
D, AND SLURRY WEIGHT	.,
sx 1.61 ft3/sx	14.2 ppg
	10.5 ppg
	13.5 ppg
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MPANY OTHER THAN THE LEASE	OVANIER
	OTHIE!
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	· management and another second

APPLICATION FOR PERMIT TO DRILL								75666	6. SURFACE: State	
1A. TYPE OF WORK DRILL REENTER DEEPEN D							7. IF INC	IAN, ALLOTTEE OR	TRIBE NAME:	
B. TYPE OF WELL: OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE							0.11017	8. UNIT or CA AGREEMENT NAME:		
2. NAME OF OPE			**************************************				9. WELL	NAME and NUMBER		
XTO ENER								Federal 17-7		
3. ADDRESS OF OPERATOR: 382 CR 3100 OITY AZTEC STATE NM ZIP 874 4. LOCATION OF WELL (FOOTAGES) 493 556 X 435 4787 4 39.					410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: Ferron Coal Buzzard Ben			
4. LOCATION OF	WELL (FOOTAGE	s) 49355	6x 43547	87 V 39	344 373	-11/07477	7 11. QTR.	OTR, SECTION, TO	MISHIP, RANGE,	
	2379' FNL	X 994, LAM	-	•			SWN		s 8E s (50	
AT PROPOSED	PRODUCING ZOI	1430' F	NL x 660' FEL	20 30 3	111 001	-111.079069	(0 = 0		s 9 C S (B)	
14. DISTANCE IN	MILES AND DIRE	CTION FROM NE	AREST TOWN OR PO	<u> 7〜y _59.2</u> ST OFFICE:	46974	-111.079069	12.00U		13. STATE:	
Approxim	ately 8 mile	s West of I	luntington, Ut	ah			EME	RY	UTAH	
15. DISTANCE TO	NEAREST PROP	ERTY OR LEASE	LINE (FEET)	16. NUMBER O	FACRES IN LEA	SE:	17. NUMBER OF	ACRES ASSIGNED	TO THIS WELL:	
660'					2560			Lse basis		
18. DISTANCE TO APPLIED FOR	NEAREST WELL R) ON THIS LEASE	(DRILLING, COM (FEET)	PLETED, OR	19. PROPOSED	DEPTH:		20. BOND DESCRIPTION:			
2800'						4,750	UTB000	38		
	(SHOW WHETHE		C.):	i i		E DATE WORK WILL START: 23. ESTIMATED DURATION:				
6940' Ground Elevation 8/1			8/1/2008	08 2			weeks			
24.			PROPOS	ED CASING A	ND CEMEN	TING PROGRAM				
SIZE OF HOLE	CASING SIZE, (GRADE, AND WE	GHT PER FOOT	SETTING DEPTH		CEMENT TYPE, QUA	ANTITY, YIELD, AN	D SLURRY WEIGHT		
14.75"	10.75"	J-55	40.5#	300	Type V		+/- 223 sx	1.61 ft3/sx	14.2 ppg	
9.875"	5.5"	J-55	15.5#	4,750	CBM light	wt-lead	+/- 109 sx	4.15 ft/3 sx	10.5 ppg	
9.875"	5.5"	J-55	15.5#	4,725	CBM light wt-tail		+/- 242 sx	242 sx 1.81 ft3/sx 13.5 ppg		
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25.				ATTA	CHMENTS	e entre entr				
VERIFY THE FOL	LOWING ARE ATT	ACHED IN ACCO	RDANCE WITH THE U	TAH OIL AND GAS C	ONSERVATION (SENERAL RULES:			V	
ועריין					1 🖂					
COMPLETE DRILLING PLA					MPLETE DRILLING PLAN					
EVIDENC	E OF DIVISION OF	WATER RIGHTS	APPROVAL FOR USE	OF WATER	Foi	RM 5, IF OPERATOR IS PE	RSON OR COMPAI	IY OTHER THAN TH	E LEASE OWNER	
	Kulo V	auahan				D. 1. 0		<u> </u>		
NAME (PLEASE F	RINT) Kyla V	aughan	/ 	·····	TITLE	Regulatory Co	mpliance			
SIGNATURE	<u> </u>	pla V	aughas	<u> </u>	DATE	4/3/2008				
This space for Stat	e use only)	j	0		Appr	oved by the				
				e*	Utah	Division of				
AFY NUMBER AND	4	3-015-3	3×749		Oil, Ga	s and Minina	R	ECEIVE	ED	
API NUMBER ASS	IGNED:		<u> </u>		APPROVAL	- · · · · · · · · · · · · · · · · · · ·		APR 0 9 20		
440000				(See Instruction	ate: O	8-17-058				
11/2001)				(See Instruction	ns on Revolution	This (A)	VIQ (OF OIL, GAS &	MINING	

